NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION DAMAGE ASSESSMENT, REMEDIATION, AND RESTORATION PROGRAM

OFFICE OF RESPONSE AND RESTORATION FISCAL YEAR 2018 INDIRECT COST RATE



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Empirical Concepts, Inc. (Empirical) is under contract with the National Oceanic and Atmospheric Administration (NOAA) to develop an indirect cost rate for recovering Office of Response and Restoration (OR&R) indirect costs incurred for restoration of injured natural resources.

The purpose of this report is to provide OR&R with the results of Empirical's review of fiscal year (FY) 2018 costs and our development of an indirect cost rate. This document describes our methodology and presents OR&R's FY 2018 indirect cost rate in the exhibit, followed by supporting schedules detailing costs by task code and by object class. This rate will be used to determine indirect damage assessment and restoration costs allocable to specific cases for cost-recovery purposes.

BACKGROUND

NOAA has statutory authority to protect and restore the nation's coastal and marine resources. This authority includes the Comprehensive Environmental Response, Compensation, and Liability Act; Oil Pollution Act of 1990; Federal Water Pollution Control Act; and National Marine Sanctuaries Act. These laws provide for the recovery of restoration costs from parties potentially responsible for injuring natural resources and their services.

To fulfill its responsibility as a natural resource trustee under this legislation, NOAA established the Damage Assessment, Remediation, and Restoration Program (DARRP). DARRP's mission is to assess damages and restore marine and coastal resource injuries resulting from hazardous substance releases or oil spills, as well as ship groundings caused by responsible parties. This mission is accomplished through conducting Natural Resource Damage Assessments (NRDA). DARRP is comprised of three NOAA component organizations: the OR&R within the National Ocean Service; the Office of General Counsel for Natural Resources Section (GCNRS); and the Restoration Center (RC) within the National Marine Fisheries Service.

OR&R has three divisions: The Emergency Response Division (ERD), the Marine Debris Division (MDD), and the Assessment and Restoration Division (ARD). ERD facilitates spill prevention, preparedness, response, and restoration and supports oil and chemical spill responses in U.S. coastal waters. MDD focuses on identifying, reducing, and preventing debris in the marine environment. ARD protects and restores coastal natural resources injured by hazardous substances and performed this DARRP work in FY 2018.

FINANCIAL MANAGEMENT SYSTEM

OR&R costs reside in NOAA's financial management system, Commerce Business Systems (CBS). CBS identifies costs by financial management centers (FMC), task codes, and object classification codes. FMCs are groups of organizations that control funding activities. OR&R's FY 2018 costs were accumulated under FMC 1012. DARRP organizations assign each NRDA case, as well as other projects and activities, with one or more unique task codes. OR&R tracks both labor and non-labor costs by task

code. Object classification codes identify the cost type (such as salaries, travel, and contracts). OR&R uses task codes to accumulate its indirect costs associated with DARRP. These are costs for general and administrative activities that support, sustain, or enhance the DARRP mission. Examples of such activities include:

- · Employee recruitment and training.
- · General budget formulation, monitoring, analysis, and reporting.
- Non-case-specific management and staff meetings on administrative matters.
- General cost accounting, computer support, and secretarial support.
- General records management and database support.
- · General program policy and development.
- Techniques and methods development.

NOAA applies internal burden (overhead) rates to labor costs in CBS to recover agency overhead from each FMC for leave, benefits, and management and support costs. The following are NOAA's overhead rate components and bases of application:

- Leave Surcharge is applied to labor costs and includes costs for administrative, annual, and sick leave.
- Personnel Benefits is applied to labor and leave costs. It includes payroll taxes, civil service
 retirement, health benefits, life insurance, regular employer retirement contributions, Federal
 Insurance Contributions Act payments, and Federal Retirement Service thrift savings plan basic
 and matching contributions.
- NOAA Administrative Support is applied to labor and leave costs. It includes costs incurred by NOAA's executive, line, and other supporting offices. These costs are associated with administrative functions such as personnel, training, procurement, telecommunications, operations, storage, mail, housekeeping, and other common services.

INDIRECT COST ALLOCATION METHODOLOGY

We developed the indirect cost rate methodology using generally accepted accounting principles, Cost Accounting Standards, and Statement of Federal Financial Accounting Standards (SFFAS) No. 4, Managerial Cost Accounting Concepts and Standards for the Federal Government. The following principles are inherent in this allocation method:

- The costing methodology for identifying and allocating costs as direct or indirect is consistently applied.
- The allocation base that best approximates benefits accruing to cost objectives is selected.
- All items properly included in the allocation base are included and receive their share of indirect costs.
- Indirect costs are assigned to cost objectives on a cause-and-effect basis or by allocating on a reasonable and consistent basis

To develop the indirect cost rate, we:

- Obtained an understanding of OR&R's FY 2018 organization.
- Obtained an understanding of OR&R procedures for documenting DARRP costs, including its financial management system and business practices.
- Obtained downloads of FY 2018 OR&R cost transactions and performed tests to verify the completeness and accuracy of these downloads.
- Identified costs incurred on DARRP tasks, with the assistance of OR&R personnel.
- Identified task codes as direct, indirect, or non-allocable and then accumulated related costs in these categories.

In addition, we adjusted costs as necessary to ensure the accuracy and completeness of the indirect cost pool and base. Significant adjustments to OR&R costs are described below:

- Labor cost downloads did not include NOAA internal burden charges. We applied applicable NOAA leave, benefit, support, and General Services Administration (GSA) rent rates to both direct and indirect labor costs. We included those costs allocable to indirect labor in the indirect cost pool.
- Labor cost downloads did not include the cost of compensatory travel time earned. We calculated compensatory travel time costs by task, based on employee timesheets and labor rates, and included these costs in the indirect cost pool and/or base.
- Commercial contractors Freestone Environmental Services, Inc. (Freestone) and Genwest
 performed damage assessment and restoration work that benefited OR&R tasks. Freestone and
 Genwest personnel work in NOAA offices. We obtained Freestone and Genwest time reports
 and invoices, calculated the cost of all direct time spent on DARRP tasks, and included these
 labor costs in the direct labor base. We included the portion of Freestone and Genwest charges
 that recovers overhead costs in the indirect cost pool.
- We excluded OR&R management and support costs, such as those incurred by the Business Services Group (BSG), from the indirect cost pool. These costs benefit all OR&R divisions, and in calculating prior years' indirect cost rates, OR&R management and support costs allocable to ARD had remained in the indirect cost pool. However, OR&R has elected not to recover these costs in its FY 2018 indirect cost rate, and so all OR&R management and support costs have been removed.
- We excluded from the indirect cost pool all OR&R tasks that did not benefit DARRP, or for which
 the benefit to DARRP could not be measured. To the extent that management and support costs
 were allocable to these tasks, we excluded those costs from the indirect cost pool as well.

The resulting indirect cost rate includes only allocable indirect costs for DARRP work performed by ARD in FY 2018 and should only be used to recover indirect costs of those activities.

SFFAS No. 4, Paragraph 124, states that costs should be allocated using one of the following three methods:

- 1. Directly tracing costs (wherever feasible and economically practicable);
- 2. Assigning costs on a cause-and-effect basis; or
- 3. Allocating costs on a reasonable and consistent basis.

It is not practical or feasible to directly assign DARRP indirect costs to final cost objectives. We consider direct labor costs an appropriate base for allocating DARRP indirect costs to benefiting activities and therefore calculated the FY 2018 indirect cost rate with ARD direct labor costs as the base. The direct labor base does not include the cost of overtime or premium pay that increases labor costs without a corresponding increase in effort. We included direct labor costs for Freestone and Genwest in the base because these costs have the same relationship to the indirect cost pool as do NOAA direct labor costs.

We performed our work in accordance with the Statement on Standards for Consulting Services promulgated by the American Institute of Certified Public Accountants. We did not review or evaluate NOAA's internal burden rates. Because the indirect cost allocation methodology used to develop the indirect cost rate does not constitute an examination made in accordance with generally accepted auditing standards, we do not express an opinion on OR&R's financial statements or its indirect cost rate. This report relates only to the accounts and items specified in the attached exhibit and schedules, and does not extend to any financial statement of NOAA.

The information contained in this report is intended solely for the purposes described in the first section of this report and should not be used for any other purpose.

Empirical Concepts Inc.

Antrium G. Jones, CPA President, CEO

April 23, 2020

EXHIBIT

OFFICE OF RESPONSE AND RESTORATION FISCAL YEAR 2018 INDIRECT COST RATE (EXCLUDING ERD AND MDD)

| | | Т | otal Costs |
|---|------------|--------|---------------|
| Indirect Costs | | \$ | 4,652,469 |
| | | | Charles Angle |
| Less: | | | |
| Management and Support Costs Allocable to Non-DARRF | Activities | | (1,381,967) |
| | | | |
| Net Indirect Costs | | \$ | 3,270,502 |
| | | | |
| Direct Labor Costs Base | | \$ | 2,197,300 |
| Indirect Cost Rate | | | 148.84% |

SCHEDULE 1

OFFICE OF RESPONSE AND RESTORATION FISCAL YEAR 2018 COSTS BY TASK CODE

| Project/Tas * | Description | Direct Cost | Direct Labor Co * | Indirect Cos | Non-DARRP Cost * | Total |
|---------------|--|--|-------------------|--------------|---------------------|-----------|
| S8KSN03PGD | General Management and Admin Support | | | 1,347,108 | | 1,347,108 |
| S8KSN03PDM | DARRP Management and Admin Support | | | 746,984 | | 746,984 |
| S8KSN03PGR | General Research and Methods Development | | | 694,984 | | 694,984 |
| 1CK3FARPGR | General Research and Methods Development | PARALER | A DE BIOSEQUE | 346,637 | | 346,637 |
| S8KSN03PGW | General Training and Non-Case Workshops | | | 325,389 | | 325,389 |
| S8KSN03PDT | DARRP Training | | | 213,424 | | 213,424 |
| R8KSN03PGR | General Research and Methods Development | | | 205,348 | te an included the | 205,348 |
| R8KSN03PGD | General Management and Admin Support | | | 195,953 | | 195,953 |
| 1CK3FARPDM | DARRP Mgmt & Admin Support | | | 157,328 | Record Transfer | 157,328 |
| S8SKN03PGR | General Research and Methods Development | | | 123,510 | CAPA STORTING | 123,510 |
| S8KSN03PFA | FAST Planning and Development | | | 52,541 | | 52,541 |
| 1CK3FARPGD | General Management and Admin Support | | | 50,039 | | 50,039 |
| R8KSN03PDM | DARRP Management and Admin Support | | | 46,582 | 91 6 H 10 0 | 46,582 |
| R8KSN03P00 | OR&R Assessment and Restoration | | | 24,416 | | 24,416 |
| S8KSN03PDP | DARRP Program Policy and Development | | | 33,413 | | 33,413 |
| 1CK3FARPGW | General Training and Non-Case Workshops | | | 26,131 | | 26,131 |
| 1CK3FARPDT | DARRP Training | | THE CHARLES | 24,810 | | 24,810 |
| R8KSN03PGW | General Training and Non-Case Workshops | | | 14,510 | | 14,510 |
| S8KSN03P00 | OR&R Assessment and Restoration | | | 5,608 | | 5,608 |
| R8KSN03PDP | DARRP Program Policy and Development | | | 5,821 | STATE AND A | 5,821 |
| S8KSN03P01 | OR&R - ARD Base | | | 3,164 | | 3,164 |
| S8KSN03PA1 | Arctic NRDA Planning | District Control | | 2,268 | | 2,268 |
| 1CK3FARP00 | DARFF Base | | | 2,236 | RELEATED THE | 2,236 |
| R8KSN03PFA | FAST Planning and Development | The sale of the sa | | 2,013 | | 2,013 |
| 1CK3FARPDP | DARRP Policy Development & Budget | | | 1,209 | | 1,209 |
| R8KSN03PDT | DARRP Training | | | 494 | | 494 |
| S8KSN03PFF | General FOIA Response | | | 306 | | 306 |
| R8KSN03PA1 | Arctic NRDA Planning | | | 243 | | 243 |
| 1CK3GD6P00 | DWH Data Management | 2,425,481 | 446,150 | | | 2,871,631 |
| S8KSN03P7Y | Duwamish River Oversight Trustee | 46,361 | 184,724 | | | 231,085 |
| S8KSN03PR9 | Refugio | 37,610 | 137,244 | | | 174,854 |
| S8KSN03P84 | Hudson River Trustee | 32,661 | 119,630 | | | 152,291 |
| 17KSRABP00 | Department of Energy - Hanford Agreement | 30,192 | 111,056 | | | 141,248 |
| S8KSN03PMC | Miscellaneous DARRP Case Charges | 37,712 | 109,629 | | | 147,341 |
| S8KSN03PS3 | Portland Harbor Phase III | 33,651 | 108,972 | | | 142,623 |
| S8KSN03PAS | PASSAIC | 28,579 | 100,214 | TO EXCENT | | 128,793 |
| S8KSN03PX1 | LCP Honeywell | 18,951 | 64,404 | DD. Jew | V. Service | 83,355 |
| S8KSN03P3R | Portland Harbor | 8,403 | 60,508 | | INTERNATION AND THE | 68,911 |
| 1CK3GC7P00 | DWH Closeout Phase | 462,027 | 49,427 | | | 511,454 |
| S8KSN03P9B | Kalamazoo Allied Trustee | 8,094 | 47,900 | TENDO | | 55,994 |

| Project/Task | Description | Direct Costs | Direct Labor Costs | Indirect Costs | Non-DARRP Costs | Total |
|--------------|--|--------------|--------------------|----------------|--|---------|
| 1CK3FARPMC | Miscellaneous DARRP Case Charges | 284,918 | 38,398 | | | 323,316 |
| 1CK3GRCP00 | Refugio Beach Oil Spill | 6,430 | 37,469 | | | 43,899 |
| S8KSN03PS2 | San Diego Bay, CA NRDA | 10,243 | 36,780 | | | 47,023 |
| S8KSN03P50 | Newtown NRD NY | 8,918 | 32,674 | | | 41,592 |
| 1CK3G22P00 | Berry's Creek | 32,076 | 29,762 | | | 61,838 |
| S8KSN03PBA | Barge B No. 255 Bouchard TX | 6,085 | 22,381 | | | 28,466 |
| 17K3EL2P00 | Pt Richmond 4 SFO Bay CA | 5,998 | 22,064 | | | 28,062 |
| S8KSN03PSX | CSX, Anacostia Coal Spill | 4,819 | 17,728 | | | 22,547 |
| R8KSN03P9B | Kalamazoo Allied Trustee | 592 | 14,893 | | | 15,485 |
| S8KSN03PH7 | Hotrachem | 4,111 | 14,398 | | | 18,509 |
| S8KSN03PSG | Shell Green Canyon 248, GOM, LA | 3,648 | 13,422 | | | 17,070 |
| S8KSN03PCK | Piles Creek, NRD | 3,465 | 12,957 | | | 16,422 |
| S8KSN03PKT | Kirby Barge Oil Spill - Galveston Bay TX | 3,032 | 12,930 | | | 15,962 |
| S8KSN03PCI | Portland Harbor NRDA Allocation Path C1 | 4,467 | 12,104 | | | 16,571 |
| S8KSN03PN6 | Gas Light Manufactured Gas Plant | 3,173 | 11,101 | | | 14,274 |
| S8KSN03PM9 | Miss Canyon 209 Pipeline Disch | 2,947 | 11,053 | | | 14,000 |
| 1CK3GMSP00 | Rayonier Mill Site | 2,996 | 11,020 | | | 14,016 |
| S8KSN03P20 | Taylor Energy MC20 LA | 3,853 | 10,520 | | | 14,373 |
| S8KSN03PJ3 | DBL - 152 (Non-recoverable) | 2,822 | 10,378 | | | 13,200 |
| 17K3EJ6P00 | Citgo, LA Calcasieu River | 2,607 | 9,733 | | | 12,340 |
| S8KSN03P70 | GOWANUS SF SITE | 3,283 | 9,352 | | | 12,635 |
| S8KSN03P5D | Duwamish River Watershed | 2,401 | 8,832 | | | 11,233 |
| 1CK3G08P00 | GE housatonic River | 2,373 | 8,730 | | | 11,103 |
| S8KSN03PKL | Katrina, Louisiana NRDA | 3,182 | 8,699 | | | 11,881 |
| S8KSN03PWH | Port Angeles Western Harbor NRDA | 2,268 | 8,371 | | | 10,639 |
| R8KSN03P84 | Hudson River Trustee | 1,211 | 8,341 | | | 9,552 |
| S8KSN03P18 | Raritan Bay Slag SF Site | 1,916 | 7,050 | | | 8,966 |
| S8KSN03PBM | Metal Bank, PA, NRDA Trustee | 1,878 | 6,741 | | | 8,619 |
| R8KSN03P7Y | Duwamish River Oversight Trustee | 1,016 | 6,670 | | er a service service | 7,686 |
| S8KSN03PUP | Union Pacific Oil Train Derailment | 1,726 | 6,348 | | | 8,074 |
| 17K3EL5P00 | Barge DM932 - New Orleans - LA Oil Spill | 1,617 | 6,091 | | | 7,708 |
| S8KSN03PB6 | Olin Corp (McIntosh Plant) | 1,586 | 5,834 | | | 7,420 |
| R8KSN03P50 | Newtown NRD NY | 1,577 | 5,799 | | | 7,376 |
| S8KSN03P7B | Cold Creek, AL, NRDA | 1,544 | 5,681 | | | 7,225 |
| R8KSN03PS3 | Portland Harbor Phase III | 1,527 | 5,614 | | | 7,141 |
| S8KSN03PDO | YED - 70 Drydock | 1,503 | 5,530 | | | 7,033 |
| 2CK3M67P00 | Cosco Busan - Restoration | 1,384 | 5,451 | | | 6,835 |
| S8KSN03PL2 | Atlantic Wood Industries, Inc. | 1,398 | 5,143 | | Property in the state of the st | 6,541 |
| S8KSN03PPM | Metro Container Trainor PA | 1,395 | 5,131 | | | 6,526 |
| S8KSN03PPS | Duwamish River, NRD for Port of Seattle | 1,277 | 4,696 | | | 5,973 |
| S8KSN03PLH | Portland Harbor Lit 2018 000202 | 1,162 | 4,274 | | | 5,436 |
| S8KSN03PD3 | St Louis River, US Stell in Minnesota | 815 | 4,260 | | 9/1 | 5,075 |
| 17KSRATP00 | Powhatan - FPN J17008 | 1,130 | 4,155 | | | 5,285 |
| 1CK3GSLP00 | Selendang - AYU | 1,126 | 4,140 | | | 5,266 |
| S8KSN03PTP | Tug Powhatan | 1,119 | 4,116 | | | 5,235 |
| S8KSN03PBN | Diamnd Alkali - Passaic River | 1,909 | 4,062 | | | 5,971 |
| S8KSN03P2Z | Hurricane Florence | 1,024 | 3,764 | | | 4,788 |
| R8KSN03PMC | Miscellaneous DARRP Case Charges | 1,019 | 3,750 | | | 4,769 |
| S8KSN03P44 | Quendall Terminal | 850 | 3,329 | - | | 4,179 |
| R8KSN03P3R | Portland Harbor | 124 | 3,270 | | | 3,394 |

| SBKSN03PWL Lower Duwamish Wildlands 869 3,196 | Project/Task | Description | Direct Costs | Direct Labor Costs | Indirect Costs | Non-DARRP Costs | Total |
|--|--|-------------------|--------------|--------------------|--|--|-------|
| 17KSNC6P2S | | | | | | | 4,065 |
| SRKN03PLW Duwamish River, NRD/Trustee for Lockheed 845 3,106 | | | | | | | 4,027 |
| S8KSN03P42 Lower Duwamish NRD 820 3.017 S8KSN03P3PH Dupont Hay Road 814 2,995 S8KSN03P42 Dupont Hay Road 814 2,995 SBKSN03P4S Diamond Alkali 2,895 SSENGOBPSD Diamond Alkali 2,828 SSKSN03PSD San Diego Bay, CA NRDA 734 2,701 S8KSN03PSD San Diego Bay, CA NRDA 734 2,701 S8KSN03PSD Sementron Gasworks Superfund Site 669 2,535 S8KSN03PSD Fermentron Gasworks Superfund Site 669 2,535 S8KSN03PSD Ventron Velsicol NJ OU1 632 2,328 S8KSN03PSD Centerdale Manor 582 2,141 S8KSN03PSD Centerdale Manor 582 2,141 S8KSN03PSD Centerdale Manor 582 2,141 S8KSN03PSD Green Bay Fox River Case Closure 549 2,000 S8KSN03PSD Green Bay Fox River Case Closure 549 2,018 S8KSN03PSD Star Lake Lodge, TX 1,224 1,661 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>3,951</td> | | | | | | | 3,951 |
| SBKSN03PDH | | | | | | SEASON: MANAGES | 3,837 |
| SBKSN03P43 Quanta Resources 787 2,895 SDBLGCSPBN Diamond Alkali 2,828 SDBLGCSPBN S | T-17-32 - 3-32 - 3-32 - 3-32 | | | | | N. Harris | 3,809 |
| SDBLGCSPBN Diamond Alkali 2,828 SBKN03PNS San Diego Bay, CA NRDA 734 2,701 SBKSN03PNS Surperfund Gasworks Superfund Site 689 2,535 SBKSN03PNS Sementron Gasworks Superfund Site 689 2,535 SBKSN03PNS Ventron Velsicol IVI OUT 632 2,328 Ventron Velsicol IVI OUT 632 Ventron Velsicol IVI OUT 632 Ventron Velsicol IVI OUT 632 Ventron Velsicol IVI Velsicol I | | | | | SCAPES TO | Zinch est like the | 3,682 |
| SBKSN03PNS North Santiam River Oregon 763 2,804 | | | 707 | | | | 2,828 |
| R8KSN03PS2 San Diego Bay, CA NRDA 734 2,701 S8KSN03PC5 Culebra, Puerto Rico 724 2,664 S8KSN03PC8 Bremetron Gasworks Superfund Site 689 2,535 S8KSN03PC8 Ventron Velsicol NJ OUJ 632 2,328 S8KSN03PC9 Centerdale Manor 582 2,141 S8KSN03PF0 Centerdale Manor 582 2,141 S8KSN03PF0 Centerdale Manor 582 2,141 S8KSN03PS1 Lower Duwamish NRD- Kinder Morgan 581 2,139 S8KSN03PS1 Lower Duwamish NRD- Kinder Morgan 581 2,139 S8KSN03PS5 Green Bay Fox River Case Closure 549 2,000 S8KSN03PS7 Green Bay Fox River Case Closure 549 2,018 S8KSN03PS7 Green Bay Fox River Case Closure 549 2,018 S8KSN03PS7 Green Bay Fox River Case Closure 549 2,018 S8KSN03PS0 Selendang 555 Jar Lake Lodge, TX 1,758 S8KSN03PS0 Selendang 555 Jar Lake Lodge, TX 1,758 S8KSN03PS0 Selendang 555 Jar Lake Lodge, TX 1,760 LTX3EESPDA Damage Assessment, NRDA 479 1,760 LTX3EESPDA Damage Assessment, NRDA 479 1,760 LTX3ECFPCP4 Port of Portland 455 1,675 S8KSN03PF1 Bayou Dinde Non Recoverable 414 1,524 S8KSN03PF2 Bayou Dinde Non Recoverable 414 1,524 S8KSN03PF4 Bayou Dinde Non Recoverable 414 1,524 S8KSN03PF5 Grand Call HC Case Closure 405 1,489 S8KSN03PF6 S8KSN03PF8 Baye No 255 Port Aransas, TX 233 1,444 S8KSN03PFA Sheboygan Harbor & River 1,460 S8KSN03PFA Sheboygan Harbor & River 1,460 S8KSN03PFA Kirby Barge Oil Spill - Galveston Bay TX 373 1,373 R8KSN03PFA Kirby Barge Oil Spill - Galveston Bay TX 373 1,373 R8KSN03PFA Lover Duwamish RNDC Ity of Seattle 331 1,219 S8KSN03PFA Harbor & River 331 1,218 S8KSN03PFA Lover Duwamish NRDC Cry of Seattle 331 1,219 S8KSN03PFA Lover Duwamish NRD Cry of Seattle 331 1,219 S8KSN03PFA Lover Duwamish NRD Cry of Seattle 331 1,219 S8KSN03PFA Lover Duwamish NRD - General Recycling 304 1,118 S8KSN03PFA Lover Duwamish NRD - General Recycling 304 1,118 S8KSN03PFA Lover Duwamish NRD - General Recycling 304 1,118 S8KSN03PFA Lover Duwamish NRD - General Recycling 304 1,118 S8KSN03PFA Lover Duwamish NRD - General Recycling 304 1,118 S8KSN03PFA Lover Duwamish NRD - General Recycling 304 1,118 S8KSN03PFA Lover Duwamish NRD - General Recycling 309 1,139 | | | 763 | | THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO PERSON NAMED IN COLUMN TO PERSON NAMED IN COLUMN TO P | | 3,567 |
| SBKSN03PCS Culebra, Puerto Rico 724 2,664 | | | | | | TO MAKE THE PARTY OF THE | 3,435 |
| SekSn03PB Bremerton Gasworks Superfund Site 689 2,535 | | | | | | | 3,388 |
| SBKSN03PC8 Ventron Velsicol NJ OU1 632 2,328 SBKSN03PW1 Oahu Sugar Bankruptcy 620 2,782 SBKSN03P3B Lower Duwamish NRD - Kinder Morgan 582 2,141 SBKSN03P3B Lower Duwamish NRD - Kinder Morgan 581 2,139 SBKSN03P3PN LCP Hotrachem NRDA 549 2,020 SBKSN03P5T Green Bay Fox River Case Closure 549 2,018 SBKSN03P5T Green Bay Fox River Case Closure 549 2,018 SBKSN03P5T Green Bay Fox River Case Closure 549 2,018 SBKSN03P5D LCP Honeywell 533 1,958 17K3EFSPDO Selendang 525 1,928 SBKSN03PDS Star Lake Lodge, TX 1,234 1,763 17K3EFSPDO Jamage Assessment, NRDA 479 1,760 1CK3GPCP04 Port of Fortland 455 1,675 SBKSN03BB Bayou D'Inde Non Recoverable 414 1,524 SBKSN03PSC Grand Call HC Case Closure 405 1,489 SBKSN03PSC <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>3,224</td></t<> | | | | | | | 3,224 |
| S8KSN03PW1 Oahu Sugar Bankruptcy 620 2,282 S8KSN03P6P Centerdale Manor 582 2,141 S8KSN03P8 Lower Duwmish NRD - Kinder Morgan 581 2,139 S8KSN03PN LCP Holtrachem NRDA 549 2,020 S8KSN03PND Green Bay Fox River Case Closure 549 2,012 S8KSN03PND Delaware City PVC 547 2,012 R8KSN03PX1 LCP Honeywell 533 1,958 17K3EF9PG0 Selendang 525 1,928 S8KSN03PDS Star Lake Lodge, TX 1,234 1,763 17K3EESPDA Damage Assessment, NRDA 479 1,760 1CK3GPCP04 Port of Portland 455 1,675 S8KSN03PBF Bayou D'Inde Non Recoverable 414 1,524 S8KSN03PBF Bayou D'Inde Non Recoverable 414 1,524 S8KSN03PBF Barge No 25S Port Aranasa, TX 1,489 1,518 S8KSN03PBR Barge No 25S Port Aranasa, TX 233 1,424 S8KSN03PBK Kirby Barge Oil Spill - Ga | | · | - | | | | 2,960 |
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| R8KSN03P18 Raritan Bay Slag SF Site 182 951 S8KSN03PVE Vieques 256 942 S8KSN03PZQ San Jacinto Waste Pits 233 859 2CK3L39P00 Dupont Hay - Settlement 848 RDBLGCSPBN Diamond Alkali 848 R8KSN03PPI U.S. Steel Chromium Spill Portage In. 221 813 S8KSN03PPI U.S. Steel Chromium Spill Portage In. 210 775 | | | | | the facilities of | | 1,245 |
| S8KSN03PVE Vieques 256 942 S8KSN03PZQ San Jacinto Waste Pits 233 859 2CK3L39P00 Dupont Hay - Settlement 848 RDBLGCSPBN Diamond Alkali 848 R8KSN03PPI U.S. Steel Chromium Spill Portage In. 221 813 S8KSN03PPI U.S. Steel Chromium Spill Portage In. 210 775 | | | | | N. ASSERBER | III CONSTRUCTION OF STREET | 1,133 |
| S8KSN03PZQ San Jacinto Waste Pits 233 859 2CK3L39P00 Dupont Hay - Settlement 848 RDBLGCSPBN Diamond Alkali 848 R8KSN03PPI U.S. Steel Chromium Spill Portage In. 221 813 S8KSN03PPI U.S. Steel Chromium Spill Portage In. 210 775 | | | | | | | 1,198 |
| 2CK3L39P00 Dupont Hay - Settlement 848 RDBLGCSPBN Diamond Alkali 848 R8KSN03PPI U.S. Steel Chromium Spill Portage In. 221 813 S8KSN03PPI U.S. Steel Chromium Spill Portage In. 210 775 | | | | | CONTRACTOR OF THE PARTY OF THE | | 1,092 |
| RDBLGCSPBN Diamond Alkali 848 R8KSN03PPI U.S. Steel Chromium Spill Portage In. 221 813 S8KSN03PPI U.S. Steel Chromium Spill Portage In. 210 775 | | | 233 | | | | 848 |
| R8KSN03PPI U.S. Steel Chromium Spill Portage In. 221 813 S8KSN03PPI U.S. Steel Chromium Spill Portage In. 210 775 | | | | | | S. C. STATES ON STATES | 848 |
| S8KSN03PPI U.S. Steel Chromium Spill Portage In. 210 775 | | | 221 | | The second second | CAR HOLE TO MAKE | 1,034 |
| | | | | | - FEBRUARY | STATE OF STREET | 985 |
| 12CK3165P00 Boeing Settlement 209 768 | 2CK3L65P00 | Boeing Settlement | 209 | 768 | National State of the last of | | 977 |
| S8KSN03PXT Citgo Litigation Support 206 757 | | | | | Market Market | | 963 |

| Project/Task | Description | Direct Costs | Direct Labor Costs | Indirect Costs | Non-DARRP Costs | Total |
|--------------|---|--------------|--------------------|--|----------------------------------|-------|
| S8KSN03PW4 | Interlake Trustee | | 723 | | | 723 |
| 1CK3FARP44 | Quendall Terminal | 191 | 702 | TO A STATE OF | | 893 |
| S8KSN03PS5 | Selendang Transition | 190 | 695 | Section and | | 885 |
| S8KSN03PV1 | Cargill Tampa Bay, FL, NRDA | 183 | 672 | | | 855 |
| 2CK3LAKP00 | Portland Harbor Rinearson Restoration | 176 | 653 | THE WORLD | Fred Market and Beach | 829 |
| R8KSN03P20 | Taylor Energy MC20 LA | 172 | 632 | | | 804 |
| S8KSN03PZS | United Heckathorn Case Closure | 160 | 588 | | or to be a second of | 748 |
| R8KSN03PPS | Duwamish River, NRD for Port of Seattle | 152 | 557 | | | 709 |
| 1CK3GPCP15 | Portland Harbor Path - Natural Gas | 121 | 555 | Marie Com | The second of | 676 |
| R8KSN03P6P | Centerdale Manor | 145 | 536 | ENGINEER N | | 681 |
| R8KSN03PB6 | Olin Corp (McIntosh Plant) | 145 | 533 | 1. | and the same of the | 678 |
| 2CK3LANP00 | Portland Harbor PGE Harborton | 129 | 513 | | | 642 |
| S8KSN03PFP | Fox Point NRDA Waste Site | 137 | 503 | 100 | The orthograph | 640 |
| S8KSN03PRB | Duwamish River NRD Seattle/Bluefields | 128 | 471 | Electronia mana | | 599 |
| 2CK3LAJP00 | PH Restoration Cap Linnton | 108 | 434 | | In boom vacant | 542 |
| R8KSN03P70 | GOWANUS SF SITE | 117 | 428 | | | 545 |
| R8KSN03PN6 | Gas Light Co. Manufactured Gas Plant MA | 117 | 428 | 1 - 1 - | An and the state of the state of | 545 |
| R8KSN03PD3 | St. Louis River, US Stell in Minnesota | | 415 | | | 415 |
| 1CK3GPCP17 | Portland Harbor Parth - Oregon DSL | 110 | 407 | | White Breathant | 517 |
| S8KSN03P68 | 6th Street Dump Trustee | 109 | 402 | | | 511 |
| S8KSN03PJ4 | Tank Barge Dbl 152 | | 397 | 1000 | Salary Lefenber | 397 |
| S8KSN03PHY | Comm Bay, Hylebos NRDA - General | 101 | 371 | | | 472 |
| N8KSN03PKT | Kirby Barge Oil Spill - Galveston Bay TX | | 353 | | Louis a comment | 353 |
| R8KSN03P5C | Grand Cal IHC Case Closure | 91 | 334 | | | 425 |
| S8KSN03P72 | Peterson Puritan | 90 | 330 | / htmp? | Tank Start Land Land Company | 420 |
| S8KSN03PK6 | Bayou Inde NRDA | 82 | 303 | | A CONTRACTOR OF THE PARTY | 385 |
| R8KSN03PLW | Duwamish River, NRD/Trustee for Lockheed | 82 | 302 | The street | - No. of Table 1 | 384 |
| S8KSN03PM1 | Margara FOIA | 81 | 295 | | | 376 |
| S8KSN03PDJ | Duwamish River NRD, Jorgensen Forge | 78 | 289 | Total A | read larks the | 367 |
| 17KSNC3P2S | Hurricane Irma Response | 74 | 274 | Section 1 | | 348 |
| 1CK3GSLP01 | Trustee Coordination | 67 | 248 | | de la designa | 315 |
| R8KSN03PSG | Shell Green Canyon 248, GOM, LA | 66 | 245 | | | 311 |
| | Interlake Trustee | Tac P | 241 | The Other | all of markets to | 241 |
| 1CK3GPCP18 | Oregon Dot Path C | 63 | 232 | | | 295 |
| S8KSN03PAE | Passaic River - Maxxus Bankruptcy | 61 | 223 | - THE P. P. | STEPS & 10 | 284 |
| R8KSN03P43 | Quanta Resources | 58 | 215 | | Interview by the self- | 273 |
| 17KSNC5P2W | Hurricane Maria | 58 | 210 | | | 268 |
| 1CK3GSLP02 | Assessment of Impacts to Marine Resources | 56 | 207 | Articl State and | | 263 |
| R8KSN03P9F | L. A. Clarke & Son, VA, NRD | 54 | 196 | and With | Same And | 250 |
| R8KSN03PLY | Langley Airforce Base | 54 | 196 | District Control | | 250 |
| R8KSN03P38 | Lower Duwamish NRD - Kinder Morgan | 51 | 186 | The state of the s | Sed years the about in | 237 |
| R8KSN03P39 | Lower Duwamish NRD - PACCAR | 51 | 186 | | | 237 |
| R8KSN03PDH | Dupont Hay Road Restoration DE | 47 | 173 | 7 15 00 | The Francis | 220 |
| S8KSN03P61 | N L Industries | 47 | 170 | | | 217 |
| S8KSN03PZJ | Lower Duwamish River - Bankruptcy Work | 46 | 170 | 700 | Security of the second | 216 |
| 1CK3J80PB2 | General DA Cases - Amix Cars (ONMS) | 45 | 165 | | | 210 |
| R8KSN03PRB | Duwamish River NRD Seattle/Bluefields | 44 | 163 | | California Indiana | 207 |
| S8KSN03PHD | Portland Harbor Alder Creek | 43 | 159 | | | 202 |
| S8KSN03P30 | Lower Duwamish NRD - De Minimis Parties | 39 | 141 | | H V D M MEETIN | 180 |
| 1CK3GPCP12 | Portland General Electric | 36 | 133 | STRIPTION. | | 169 |

| Project/Task | Description | Direct Costs | Direct Labor Costs | Indirect Costs | Non-DARRP Costs | Total |
|--------------|---|--------------|---------------------|--|--|---------|
| 2CK3L68P00 | St. Lawrence - Settlement | 31 | 115 | | to the voltage of | 146 |
| S8KSN03PGZ | Cornell Dubilier, NJ, NRD/Trustee | 31 | 115 | | | 146 |
| R8KSN03PAS | PASSAIC | 31 | 111 | | ROW LITTLE SE | 142 |
| S8KSN03P1B | Roanoke River - Ablemarle Sound | 28 | 102 | THE PROPERTY. | Marine Constitution | 130 |
| R8KSN03PUX | Naval Air Station Patuxent River | 27 | 98 | THE PROPERTY OF THE PARTY OF TH | Control March Land | 125 |
| R8KSN03P42 | Lower Duwamish NRD | 25 | 93 | maland a core | an rockey posting to be | 118 |
| S8KSN03P47 | Lower Duwamish NRD | 19 | 70 | TALL THE RE | Charles and K. | 89 |
| S8KSN03PL9 | Mathew Grounding | 17 | 63 | | BANKE PARKET | 80 |
| 1CK3GSLP06 | Restoration Planning | 17 | 62 | A to pro- For | State of Laboration | 79 |
| 2CK3W04P00 | Portland Harbor Rinearson Restoration | | 54 | | ATTACK THE 1992 | 54 |
| 1CK3GPCP09 | Ashgrove Cement | 14 | 51 | Part III To | echalital have a | 65 |
| 2CK3LARP00 | Univ Portland Restoration Project | 13 | 50 | | The state of the s | 63 |
| S8KSN03PJY | Patrick Bayou | 13 | 48 | A REAL PROPERTY. | le id. The safety of | 61 |
| R8KSN03P30 | Lower Duwamish NRD - De Minimis Parties | 12 | 46 | 10 702 | V Altinophilia (Companie) | 58 |
| R8KSN03PDY | Lower Duwamish NRD City of Seattle | 12 | 46 | 50 13 14 14 2 15 | Maskardi utaan | 58 |
| R8KSN03P7B | Cold Creek, AL, NRDA | 12 | 45 | | | 57 |
| R8KSN03PV1 | Cargill Tampa Bay, FL, NRDA | 11 | 40 | | THE SHARWARD | 51 |
| S8KSN03PL6 | Bay Long Pipeline Spill LA | 11 | 40 | | | 51 |
| 1CK3GPCP08 | Beazer Parth C | 7 | 26 | | | 33 |
| 1CK3GPCP14 | Path C Union Pacific Rail Road | 7 | 26 | | | 33 |
| 17K3EL8P00 | Next Emergency Oil Spill | 5 | 21 | ALIEN AND | Hall of September 1811. | 26 |
| 1CK3G36P00 | Portland Harbor Phase III | (85) | (2,633) | | Control of the Contro | (2,718) |
| 1CK3FARP3R | Portland Harbor, OR, NRD | 373,132 | (2,000) | The Agency | | 373,132 |
| 1CK3FARP7Y | Duwamish River, WA, NRD | 123,330 | | P. Winds | E STATE OF THE STA | 123,330 |
| 1CK3GC7P03 | Water Column Case Closeout | 64,324 | | TO SERVICE AND ADDRESS OF | | 64,324 |
| 1CK3GC7P11 | Total Value Case Closure | 55,554 | | | SALES WHITE SALES | 55,554 |
| 1CK3FARPD3 | St. Louis River US Steel Duluth Site NRDA | 44,349 | | | | 44,349 |
| 1CK3FARPDA | Lower Duwamish River, NRD, Ash Grove Cemeta | | NAME OF TAXABLE | CONTRACTOR OF THE | THE RESIDENCE OF THE PARTY OF T | 42,506 |
| 1CK3FARPAS | PASSAIC | 35,861 | | | | 35,861 |
| 1CK3FARPL1 | DWH Lessons Learned | 32,955 | | Trace and the same | | 32,955 |
| 1CK3GC7P13 | Lost Use DWH Closeout | 30,874 | | | | 30,874 |
| 1CK3GC7P12 | Toxicity DWH Closeout | 29,702 | | The second | | 29,702 |
| 1CK3GC7P04 | Marsh Case Closure | 15,612 | | | Carlo Service Service | 15,612 |
| 1CK3FARPM9 | MS Canyon 209 Pipeline Disch | 10,706 | | | | 10,706 |
| 1CK3FARP5D | Duwamish River, WA, NRD | 6,116 | | 11-11-0-0 | Table Chelles and Table | 6,116 |
| 1CK3FARPS3 | Portland Harbor Phase III | 4,678 | | And the second | | 4,678 |
| 1CK3FARPTC | Echo System Services | 3,830 | | - 13 Men | To a second | 3,830 |
| 1CK3FARPR9 | Refugio | 3,492 | | TO SECURE | | 3,492 |
| 1CK3GDSP00 | BP - DWH Sperm Whale Assessment | 3,459 | The second second | | | 3,459 |
| 1CK3FARPSX | CSX, Anacostia Coal Spill, DC | 3,324 | 2 1 2 2 2 2 2 2 2 | | | 3,324 |
| 1CK3FARPX1 | LCP Chemicals NRD - Honeywell | 2,758 | | | | 2,758 |
| 1CK3FARP20 | Taylor Energy MC20 LA | 2,574 | | DISTRICT OF | | 2,574 |
| 1CK3FARPCI | Portland Harbor NRDA Allocation Path C1 | 2,118 | | | | 2,118 |
| 1CK3FARP84 | Hudson River PCBS, NY, NRD | 1,951 | THE RESERVE THE RES | | | 1,951 |
| 1CK3G07P00 | Bailey Waste Disposal | 1,608 | | | | 1,608 |
| 1CK3G07F00 | Katrina, Louisiana NRDA | 1,246 | | | | 1,246 |
| 1CK3FARPSG | Shell Green Canyon 248, GOM< LA | 979 | 71 100 | | | 979 |
| S8KSN03PXC | CSX Railyard Facility Anacostia DC | 896 | | | | 896 |
| 1CK3FARPN6 | Gloucester Gas Light Company Gas Plant | 500 | | | | 500 |
| S8KSN03P13 | PH Raydnier Mill Site Port Angeles, NRDA | 499 | | | | 499 |

| Project/Task | Description | Direct Costs | Direct Labor Costs | Indirect Costs | Non-DARRP Costs | Total |
|--------------|--|---------------------|--------------------|----------------|-----------------|------------|
| 1CK3FARPWH | Port Angeles Western Harbor NRDA | 498 | STEAM ALLS | LAKO | | 498 |
| 1CK3FARP01 | PAC Antares | 491 | HAT STORE | cking and | | 491 |
| 1CK3GC6PLU | CS5-Lost Use Deepwater | 422 | | | Erra | 422 |
| 1CK3GC7P01 | DWH Closeout Phase | 335 | | | | 335 |
| 1CK3FARPBA | Passaic Base Settlement Process | 298 | | | | 298 |
| 1CK3FARPS2 | San Diego Bay, CA NRDA | 225 | | | | 225 |
| 1CK3FARPH7 | Hotrachem | 176 | | | and the second | 176 |
| 1CK3FARPPI | US Steel Chromium Spill Portage, IN | 53 | | | | 53 |
| 09WGALBPLB | Default Labor - NOAA | | | | 19,404 | 19,404 |
| 1CK3FARPND | NON-DARRP/NON-NRDA Projects & Activities | | | | 6,762 | 6,762 |
| 1CK3FARPNF | State NRD Alliance through NFWF | | | - 18 DA - | 952 | 952 |
| 1CK3FARPRC | Outreach | | | | 3,801 | 3,801 |
| 1CK3G01P00 | Hazmat/CPRD General Support | | | | 5,887 | 5,887 |
| 1CK3GGLP00 | Great Lakes Initiative | | | | 3,988 | 3,988 |
| 3RR3L17P12 | Great Lakes Restoration Project | | | | 58,220 | 58,220 |
| R8KMMMSP00 | NOS HQ LOOH | | | | 10,990 | 10,990 |
| R8KSN03PEI | IT Security Requirements ERMA and Diver | | | | 2,833 | 2,833 |
| R8KSN03PND | Non-DARRP - Non-NRDA Projects & Activities | | | | 74,128 | 74,128 |
| R8KSN03PPD | PAY BANDING NON-DARRP | 4 | | | 11,247 | 11,247 |
| R8KSN03PRC | Outreach | | | | 5,566 | 5,566 |
| R8KSN03PTX | Hurricane Harvey ARD Support | - | | | 479 | 479 |
| R8KSN04PHI | Hurricane Irma - Non PRFA | | | | 661 | 661 |
| RDBLGCS | General Counsel | | | | 396 | 396 |
| S8KMMMSP00 | NOS HQ LOOH | | | | 44,033 | 44,033 |
| S8KSBB2P00 | OR&R Base - BSG Bud/Fin | | | | 326 | 326 |
| S8KSBH2P00 | OR&R Base - HQ Bud/Fin | | | | 3,645 | 3,645 |
| S8KSN03PC4 | Coastal Protection and Restoration | | | | 420 | 420 |
| S8KSN03PEI | IT Security Requirements ERMA and Diver | | | | 54,092 | 54,092 |
| S8KSN03PND | NON-DARRP/NON-NRDA Projects & Activities | | | | 753,153 | 753,153 |
| S8KSN03PPD | PAY BANDING NON-DARRP | W. Daniel Committee | | | 73,605 | 73,605 |
| S8KSN03PRC | Outreach | | | | 121,389 | 121,389 |
| S8KSNH2P00 | OR&R HQ Base | | | | 322,164 | 322,164 |
| S8LHC04PB1 | Fisheries Restoration | | | | 71,250 | 71,250 |
| S8LHC04PLV | Habitat Restoration Leave | | | | 3,971 | 3,971 |
| Total | | 4,540,742 | 2,197,882 | 4,652,469 | 1,653,362 | 13,044,455 |

. . . .

SCHEDULE 2

OFFICE OF RESPONSE AND RESTORATION FISCAL YEAR 2018 COSTS BY OBJECT CLASS

| Object | | | | Dir | ect Labor | | | |
|--------|---|-----|-----------------|-------|------------|----|--------------|--------------------|
| Class | Object Class Description | D | irect Costs | | Costs | In | direct Costs | Grand Total |
| 731 | General Schedule, General Merit, Senior Executive Service and | | | | | | | |
| 1112 | Presidential Appointees | | | \$1,0 | 68,903.00 | _ | 1,687,876.00 | \$ 2,756,779.00 |
| | Overtime | | | 1 | | \$ | 1.00 | \$ 1.00 |
| | Domestic Post Differential | | | \$ | 582.00 | | | \$ 582.00 |
| | Leave Surcharge Full-Time Permanent Appointments | | | _ | 13,763.00 | \$ | 337,573.00 | \$ 551,336.00 |
| | Employer's Contribution Surcharge | | | \$ 3 | 371,948.00 | \$ | 587,377.00 | \$ 959,325.00 |
| | Common Carrier - Domestic | \$ | 17,731.00 | | | \$ | 34,834.00 | \$ 52,565.00 |
| | Rental Car | \$ | 3,232.00 | | | \$ | 4,155.00 | \$ 7,387.00 |
| _ | Mileage - Domestic | \$ | 1,727.00 | | | \$ | | \$ 4,098.00 |
| | ETS2 Voucher Transaction Fee-Domestic | \$ | 1,002.00 | | | \$ | 1,600.00 | \$ 2,602.00 |
| | ETS2 TMC Full Ticket Fee-Domestic | \$ | 496.00 | 164 | | \$ | 660.00 | \$ 1,156.00 |
| | Per Diem - Domestic | \$ | 29,812.00 | | 9 11 11 | \$ | 69,734.00 | \$ 99,546.00 |
| | Actual Subsistence - Domestic | | | | | \$ | 388.00 | \$ 388.00 |
| | Expenses Related to Domestic Travel - Paid Directly to the Traveler | \$ | 1,675.00 | 1122 | | \$ | 11,338.00 | \$ 13,013.00 |
| _ | Expenses Related to Domestic Travel - Paid Directly to Vendors | \$ | 1,379.00 | | | \$ | 3,314.00 | \$ 4,693.00 |
| | Other Travel - Domestic | \$ | 7,280.00 | 100 | | \$ | 16,497.00 | \$ 23,777.00 |
| 2168 | ETS2 Online Booking Engine Fee-Domestic | \$ | 482.00 | | | \$ | 600.00 | \$ 1,082.00 |
| | ETS2 Local Travel | \$ | 430.00 | | TABLE OF | \$ | 1,337.00 | \$ 1,767.00 |
| | ETS2 Local Voucher Transaction Fee | \$ | 28.00 | | | \$ | 107.00 | \$ 135.00 |
| 2213 | All Other Transportation of Things | | No. of the last | - | | \$ | 4.00 | \$ 4.00 |
| 2319 | Rental Payments to GSA | \$ | 115,432.00 | | | \$ | 182,287.00 | \$ 297,719.00 |
| 2337 | Telecommunications (Utility) FTS Services | | | | 200 | \$ | 40.00 | \$ 40.00 |
| 2338 | Telecommunications Local Services | \$ | 410.00 | | | \$ | 128.00 | \$ 538.00 |
| 2411 | Publications | | | | | \$ | 177.00 | \$ 177.00 |
| 2415 | Other Printing not Otherwise Identified | \$ | 1,347.00 | 1 | | \$ | 593.00 | \$ 1,940.00 |
| 2522 | Maintenance of Equipment | \$ | 9,903.00 | 4 | y Miles | 7 | HERONIE CO. | \$ 9,903.00 |
| 2523 | ADP and Telecommunications Contractual Services | \$ | 182,175.00 | | | \$ | 3,829.00 | \$ 186,004.00 |
| 2526 | Other Training by University or Other Non-Federal Source | | | | | \$ | 10,586.00 | \$ 10,586.00 |
| 2527 | Miscellaneous Contractual Services Not Otherwise Classified | \$ | 3,359,249.00 | \$! | 642,686.00 | \$ | 1,077,715.00 | \$ 4,979,650.00 |
| 2533 | Training by Office of Personnel Management and Other Federal Agend | ies | | | | \$ | 1,295.00 | \$ 1,295.00 |
| 2535 | All Other Services of Federal Agencies | | | | | \$ | 4,270.00 | \$ 4,270.00 |
| 2536 | Fund Transfers between Financial Management Centers for Services | | | | | \$ | 600.00 | \$ 600.00 |
| 2537 | Conference/Registration Fees | | | 2,48 | | \$ | 4,242.00 | \$ 4,242.00 |
| 2618 | Purchases of ADP Supplies | \$ | 36,488.00 | | 11-62 | \$ | 104.00 | \$ 36,592.00 |
| 2619 | Purchases | \$ | 5,233.00 | N. E | | \$ | 8,245.00 | \$ 13,478.00 |
| 2625 | Office Furniture | | | | | \$ | 2,012.00 | \$ 2,012.00 |
| 2628 | General Office Supplies | 100 | | | | \$ | 416.00 | \$ 416.00 |
| 3120 | Non-Capitalized Equipment | | | | 71.198 | \$ | 2,985.00 | \$ 2,985.00 |
| 3123 | Non-Capitalized ADP and Telecommunications Equipment | | | 170% | | \$ | 100.00 | \$ 100.00 |
| 3125 | Sensitive Items | | | | FETA | \$ | 2,148.00 | \$ 2,148.00 |
| 4111 | Research Grants | \$ | 3,459.00 | | | | | \$ 3,459.00 |
| 4119 | Other Grants | \$ | 426,171.00 | | | \$ | 62,637.00 | \$ 488,808.00 |
| 4301 | Penalty Payments for Prompt Payment Act | \$ | 1,223.00 | m | | \$ | 262.00 | \$ 1,485.00 |
| 7787 | General Support | \$ | 334,378.00 | 1 | 100 | \$ | 528,032.00 | \$ 862,410.00 |
| | General Support | 7 | 334,370.00 | | | | | |

Direct Labor Costs for Base

2,197,300